

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

RECEIVED

MAY 27 2025

**IN THE MATTER OF THE APPLICATION
OF THOR RESOURCES USA, LLC FOR AN
ORDER AUTHORIZING AN EXCEPTION
TO THE STATEWIDE WELL LOCATON
RULE WITH REGARD TO SECTION 23,
TOWNSHIP 33 NORTH, RANGE 4 EAST,
LIBERTY COUNTY.**

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

APPLICATION

MBOGC DOCKET NO. 219 - 2025

Thor Resources USA, LLC ("Applicant"), 5 Richard Way S.W., Suite 208, Calgary, Alberta, Canada T3E 7M8, presents the following Application:

1. Applicant holds oil and gas leasehold interests in, to and under the following described lands in Liberty County:

Township 33 North, Range 4 East, MPM
Section 23: All
Containing 640.00 acres

2. Based upon seismic data and information and the interpretation thereof Applicant desires to drill a well within and upon Section 23 to test for the presence of helium and other gaseous substances in and from formations lying below the top of the Madison Group of Formations (hereafter the "Madison Formation").
3. Section 23 is presently unspaced with regard to formations lying below the top of the Madison Formation and therefore subject to temporary spacing established by Board Rule 36.22.702(11), hereinafter referred to as the "statewide rule", which requires for gas wells nine hundred ninety foot (990') setbacks from the exterior boundaries of the applicable six hundred forty (640) acre temporary spacing unit.
4. Applicant desires to drill the above test well at a location approximately four hundred eighty-four feet (484') from the north boundary of Section 23 and one thousand twenty-one feet (1,021') from the west boundary of Section 23.
5. Applicant requests authorization and approval from this Board to drill its proposed test well at the approximate location described above as an exception to the statewide rule, which exception well location is necessary in order to maximize the ultimate recovery of helium and other gaseous substances from formations lying below the top of the Madison Formation.
6. Applicant believes that approval and granting of the request herein will not adversely affect the correlative rights of any interested party.
7. In the event the requested exception well location is authorized by this Board and said well is drilled and completed as a well capable of commercial production of helium and other gaseous substances, within ninety (90) days of first production therefrom Applicant will file an appropriate Application

with this Board requesting a permanent spacing unit for said well and the production of helium and other gaseous substances therefrom.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;
2. After hearing this matter this Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as this Board may deem appropriate.

Dated May 21, 2025.

RECEIVED
MAY 27 2025
MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 35, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 2 AND 11, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 220-2025

APPLICATION

RECEIVED

JUN 30 2025

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

**MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its TCB 11-2-35 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The TCB 11-2-35 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Section 35, Township 27 North, Range 57 East, M.P.M., and All of Sections 2 and 11, Township 26 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its TCB 11-2-35 #2H, TCB 11-2-35 #3H and TCB 11-2-35 #4H wells in the Bakken/Three Forks formation within the proposed PSU.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 7 of Section 35, Township 27 North, Range 57 East, M.P.M., Lots 6, 9, SE/4NE/4, NE/4SE/4, NW/4SW/4 and S/2SE/4 of Section 2, and Lots 6 and 7 of Section 11, Township 26 North, Range 57 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order delineating All of Section 35, Township 27 North, Range 57 East, M.P.M., and All of Sections 2 and 11, Township 26 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H and TCB 11-2-35 #4H wells.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTION 35, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 2 AND 11, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 221-2025

APPLICATION

RECEIVED

JUN 30 2025

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

[A] Presents the following application:

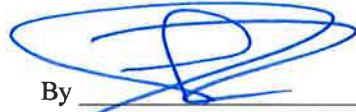
1. Applicant is an interest owner and operator within the above-described tract, and its TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H and TCB 11-2-35 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. __-2025.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H and TCB 11-2-35 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
5. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lot 7 of Section 35, Township 27 North, Range 57 East, M.P.M., Lots 6, 9, SE/4NE/4, NE/4SE/4, NW/4SW/4 and S/2SE/4 of Section 2, and Lots 6 and 7 of Section 11, Township 26 North, Range 57 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Section 35, Township 27 North, Range 57 East, M.P.M., and All of Sections 2 and 11, Township 26 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the TCB 11-2-35 #1H, TCB 11-2-35 #2H, TCB 11-2-35 #3H and TCB 11-2-35 #4H wells.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

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JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 15, 22, 27 AND 34, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 107-2010, 338-2011, 177-2010 AND 339-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 222-2025

APPLICATION

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 15, 22, 27 and 34, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Sections 15 and 22 are presently subject to MBOGC Order Nos. 107-2010 and 338-2011. Said Sections 27 and 34 are presently subject to MBOGC Order Nos. 177-2010 and 339-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 15, 22, 27 and 34, Township 28 North, Range 56 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 107-2010, 338-2011, 177-2010 and 339-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 34, Township 28 North, Range 56 East, M.P.M.

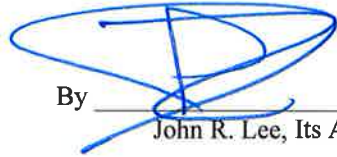
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 15, 22, 27 and 34, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; and (ii) vacating MBOGC Order Nos. 107-2010, 338-2011, 177-2010 and 339-2011.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC

A handwritten signature in blue ink, appearing to be 'J. Lee', is written over a horizontal line.

By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 15, 22, 27 AND 34, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 223-2025

APPLICATION

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 15, 22, 27 and 34, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SW/4 of Section 34, Township 28 North, Range 56 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 15, 22, 27 and 34, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 6, 7, 18 AND 19, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 380-2011 (SOLELY AS TO SAID SECTIONS 18 AND 19), 421-2011 AND 469-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 380-2025

MBOGC DOCKET NO. 224-2025

APPLICATION

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JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 6, 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. Said Sections 6 and 7 are presently subject to MBOGC Order Nos. 421-2011 and 469-2011, while said Sections 18 and 19 are presently subject only to MBOGC Order No. 380-2011, the areawide state spacing order for Bakken/Three Forks production.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 6, 7, 18 and 19, Township 27 North, Range 57 East, M.P.M. It will be necessary to vacate MBOGC Order Nos. 380-2011 (solely as to Sections 18 and 19, Township 27 North, Range 57 East, M.P.M.), 421-2011 and 469-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NE/4, Lots 2, 3, 4, SE/4SW/4 and E/2SE/4 of Section 7, the NE/4NE/4 of Section 18, and Lots 5, 8, 9, 10 and SE/4SW/4 of Section 19, Township 27 North, Range 57 East, M.P.M.

5. A portion of the subject lands is Indian land, namely Lots 3, 4 and E/2SW/4 of Section 6, Township 27 North, Range 57 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

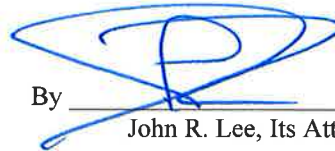
[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held August 14, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating a TSU comprised of All of Sections 6, 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order, and (ii) vacating MBOGC Order Nos. 380-2011 (solely as to Sections 18 and 19, Township 27 North, Range 57 East, M.P.M.), 421-2011 and 469-2011.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

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JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 6, 7, 18 AND 19, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 39-2025

MBOGC DOCKET NO. 225-2025

APPLICATION

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JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 6, 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NE/4, Lots 2, 3, 4, SE/4SW/4 and E/2SE/4 of Section 7, the NE/4NE/4 of Section 18, and Lots 5, 8, 9, 10 and SE/4SW/4 of Section 19, Township 27 North, Range 57 East, M.P.M.

4. A portion of the subject lands is Indian land, namely Lots 3, 4 and E/2SW/4 of Section 6, Township 27 North, Range 57 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

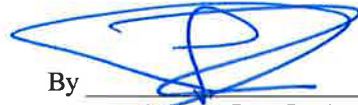
[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held August 14, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 6, 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

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Billings, MT 59103-2529

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 58-2014, VACATING MBOGC ORDER NOS. 59-2014, 109-2010 AND 341-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 226-2025

APPLICATION

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. Said Sections 18 and 19 are presently subject to MBOGC Order Nos. 109-2010 and 341-2011, while said Sections 30 and 31 are presently subject to MBOGC Order Nos. 57-2014, 58-2014 and 59-2014. Kraken Oil & Gas LLC operates the Scottsman #1-30H well in the PSU comprised of All of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 18, 19, 30 and 31, Township 28 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 30 and 31, MBOGC Order No. 58-2014 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Scottsman #1-30H well. It will also be necessary to vacate MBOGC Order Nos. 59-2014, 109-2010 and 341-2011.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NW/4 of Section 18, Township 28 North, Range 57 East, M.P.M.

[B] Requests:

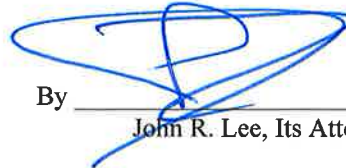
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 18, 19, 30 and 31, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC

Order No. 58-2014 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Scottsman #1-30H well; and (iii) vacating MBOGC Order Nos. 59-2014, 109-2010 and 341-2011.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

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GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 227-2025

APPLICATION

RECEIVED

JUN 30 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 18, 19, 30 and 31, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NW/4 of Section 18, Township 28 North, Range 57 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 18, 19, 30 and 31, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 380-2011], TO AUTHORIZE THE DRILLING OF UP TO FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 315-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 228-2025

APPLICATION

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024

[A] Presents the following application:

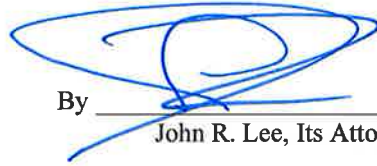
1. Applicant is an interest owner and operator within all or portions of Sections 30 and 31, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, which tracts comprise a Temporary Spacing Unit ("TSU") for Bakken/Three Forks formation operations and production pursuant to MBOGC Order No. 380-2011. Said Sections 30 and 31 are also presently subject to MBOGC Order No. 315-2014.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells at locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 30 and 31, Township 25 North, Range 58 East, M.P.M. It will also be necessary to vacate MBOGC Order No. 315-2014.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4SE/4 of Section 30, Township 25 North, Range 58 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 380-2011 (solely as to the lands which are the subject of this application) to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells at locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 30 and 31, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, providing that operations for the drilling of such wells must be commenced within one year from the date of such order; and (ii) vacating MBOGC Order No. 315-2014.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 462-2013, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 20 AND 29, TOWNSHIP 24 NORTH, RANGE 60 EAST, M.P.M., RICHLAND COUNTY, MONTANA, TO AUTHORIZE THE DRILLING OF UP TO THREE HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 163-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 229-2025

APPLICATION

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

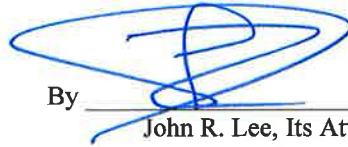
1. Applicant is an interest owner and operator within all or portions of Sections 20 and 29, Township 24 North, Range 60 East, M.P.M., Richland County, Montana, which tracts comprise a Temporary Spacing Unit ("TSU") pursuant to MBOGC Order No. 462-2013. Said Sections 20 and 29 are also subject to MBOGC Order No. 163-2014.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to three horizontal Bakken/Three Forks formation wells at locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 20 and 29, Township 24 North, Range 60 East, M.P.M. It will be necessary to vacate MBOGC Order No. 163-2014.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely Lots 1, 2, 3, 4 and 5 of Section 29, Township 24 North, Range 60 East, M.P.M.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) amending MBOGC Order No. 462-2013 to authorize the drilling of up to three horizontal Bakken/Three Forks formation wells at locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 20 and 29, Township 24 North, Range 60 East, M.P.M., Richland County, Montana, providing that operations for the drilling of such wells must be commenced within one year from the date of such order; and (ii) vacating MBOGC Order No. 163-2014.

DATED this 27th day of June, 2025.

KRAKEN OIL & GAS LLC



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

RECEIVED

JUN 30 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 4 AND 9, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 28 AND 33, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 126-2024 AND 127-2024, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 230-2025

APPLICATION

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 4 and 9, Township 25 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. Said Section 4, and said Sections 28 and 33, are presently subject to MBOGC Order Nos. 126-2024 and 127-2024. Said Section 9 is not presently subject to any MBOGC orders.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 4 and 9, Township 25 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 26 North, Range 57 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 126-2024 and 127-2024.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 4 and 9, Township 25 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; and (ii) vacating MBOGC Order Nos. 126-2024 and 127-2024.

DATED this 30th day of June, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 4 AND 9, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 28 AND 33, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 231-2025

APPLICATION

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

[A] Presents the following application:

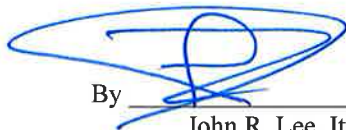
1. Applicant is an interest owner and operator within all or portions of Sections 4 and 9, Township 25 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2025.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.
3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 4 and 9, Township 25 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 26 North, Range 57 East, M.P.M., Richland County, Montana.

DATED this 30th day of June, 2025.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 5-2023 TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 4, 9 AND 16, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 232-2025

APPLICATION

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 4, 9 and 16, Township 24 North, Range 59 East, M.P.M., Richland County, Montana. Said lands comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order Nos. 4-2023, 2-2024 and 145-2024.

2. MBOGC Order No. 5-2023 authorized the drilling of up to two additional horizontal Bakken/Three Forks formation wells within said OTSU. Applicant requests an amendment to MBOGC Order No. 5-2023 granting authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 5-2023 to authorize the drilling of up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 4, 9 and 16, Township 24 North, Range 59 East, M.P.M., Richland County, Montana.

DATED this 30th day of June, 2025.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 7-2023 TO AUTHORIZE THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8 AND 17, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 233-2025

APPLICATION

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 5, 8 and 17, Township 24 North, Range 59 East, M.P.M., Richland County, Montana. Said lands comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order Nos. 6-2023, 3-2024 and 144-2024.

2. MBOGC Order No. 7-2023 authorized the drilling of up to two additional horizontal Bakken/Three Forks formation wells within said OTSU. Applicant requests an amendment to MBOGC Order No. 7-2023 granting authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 7-2023 to authorize the drilling of up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 5, 8 and 17, Township 24 North, Range 59 East, M.P.M., Richland County, Montana.

DATED this 30th day of June, 2025.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

RECEIVED

**IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER DESIGNATING AND DELINATING
SECTIONS 23, 26 AND 35, TOWNSHIP 29
NORTH, RANGE 57 EAST, ROOSEVELT
COUNTY, AS THE PERMANENT SPACING
UNIT FOR APPLICANT'S RONIN 35-26-23
1H, 35-26-23 2H, 35-36-23 3H AND 35-26-23
4H BAKKEN/THREE FORKS FORMATION
WELLS.**

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

APPLICATION

DOCKET NO. 234 - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 23: All

Section 26: All

Section 35: All

Containing 1,920.00 acres

2. Board Order No. 82-2024, dated and effective August 15, 2024, designated and delineated the above lands as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation horizontal well.
3. Board Order No. 83-2024, dated and effective August 15, 2024, authorized the drilling of up to three (3) additional Bakken/Three Formation wells within and upon the above temporary spacing unit.
4. In accordance with and pursuant to the above referenced Orders, Applicant and others have drilled and completed the Ronin 35-26-23 1H, 35-26-23 2H, 35-36-23 3H and 35-26-23 4H wells within and upon the above lands as commercial producers of oil and associated natural gas from the Bakken/Three Forks Formation.
5. Applicant believes the appropriate permanent spacing unit for the production of Bakken/Three Forks Formation oil and associated natural gas from the above wells should be Sections 23, 26 and 35 described above, the same as the existing temporary spacing unit therefore.
6. Applicant requests an Order from this Board designating and delineating Section 23, 26 and 35 described above as the permanent spacing unit for the above wells and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.

7. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of Bakken/Three Forks Formation oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any party.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating Sections 23, 26 and 35 the subject hereof as the permanent spacing unit for the Ronin 35-26-23 1H, 35-26-23 2H, 35-36-23 3H and 35-26-23 4H wells and Bakken/Three Forks Formation oil and associated natural gas produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated June 27, 2025.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

RECEIVED

JUL 03 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**IN THE MATTER OF THE APPLICATION
OF PHOENIX OPERATING LLC FOR AN
ORDER POOLING ALL INTERESTS IN
THE PERMANENT SPACING UNIT
CONSISTING OF SECTIONS 23, 26 AND 35,
TOWNSHIP 29 NORTH, RANGE 57 EAST,
ROOSEVELT COUNTY, FOR THE
PRODUCTION OF BAKKEN/THREE
FORKS FORMATION OIL AND
ASSOCIATED NATURAL GAS AND
ADDITIONALLY IMPOSING NON-
JOINDER PENALTIES AUTHORIZED
PURSUANT TO SECTION 82-11-202(2),
MONTANA CODE ANNOTATED.**

APPLICATION

DOCKET NO. 235 - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 23: All

Section 26: All

Section 35: All

Containing 1,920.00 acres

2. Applicant is the Operator of the Ronin 35-26-23 1H, 35-26-23 2H, 35-36-23 3H and 35-26-23 4H Bakken/Three Forks Formation wells located within and upon the above lands.
3. Contemporaneously herewith Applicant has filed an Application requesting an Order from this Board designating and delineating Sections 23, 26 and 35 described above as the permanent spacing unit for the production of Bakken/Three Forks Formation oil and associated natural gas from the foregoing wells.
4. The above lands comprise separate tracts with diverse leasehold, mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of Bakken/Three Forks Formation oil and associated natural gas and therefore pooling or communitization is necessary.
5. Applicant is unable to establish voluntary pooling of all interests within and upon the requested 1,920 acre permanent spacing unit and it is anticipated that such pooling cannot be established prior to the hearing of this Application.

6. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the permanent spacing unit comprised of Sections 23, 26 and 35 for the development, operation and production of Bakken/Three Forks Formation oil and associated natural gas from the foregoing wells.
7. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 1,920 acre permanent spacing unit.
8. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of Bakken/Three Forks Formation oil and associated natural gas from the foregoing wells and spacing unit.
9. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
10. Applicant is of the opinion that granting the request herein will be in the best interests of conservation of Bakken/Three Forks Formation oil and associated natural gas and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing permanent spacing unit.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the permanent spacing unit consisting of Sections 23, 26 and 35, Township 29 North, Range 57 East, Roosevelt County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and
3. For such other or additional relief as the Board may deem appropriate.

Dated June 27, 2025.

RECEIVED

JUL 03 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Facsimile: (406) 434-5246
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C., FOR AN ORDER AMENDING BOARD ORDER 37-2024, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1, 2, 3, 10, 11, 12, 13, 14 AND 15, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE OTSU COMPRISED OF SECTIONS 1, 2, 11, 12, 13 AND 14, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND THE OTSU COMPRISED OF SECTIONS 3, 10 AND 15, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND FURTHER PROVIDED THAT THE OTSU SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 236-2025

APPLICATION

RECEIVED

JUL 07 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

[A] Presents the following application:


1. Applicant is an interest owner and operator within all or portions of Sections 1, 2, 3, 10, 11, 12, 13, 14 and 15, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for a horizontal Bakken/Three Forks formation section line well pursuant to Board Order No. 37-2024.
2. Board Order No. 37-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between the OTSU comprised of Sections 1, 2, 11, 12, 13 and 14, Township 28 North, Range 59 East, and the OTSU comprised of Sections 3, 10 and 15, Township 28 North, Range 59 East, with a heel/toe setback of 200', but required that such operations be commenced within one year of April 11, 2024.
3. Despite Applicant's best efforts, drilling operations for the approved section line well in the subject OTSU could not be commenced prior to April 11, 2025. Applicant therefore requests an extension of the drilling requirement set forth in Board Order No. 37-2024 to April 11, 2026.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending Board Order 37-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 2, 11 and 14 & Sections 3, 10 and 15, Township 28 North, Range 59 East, M.P.M., with a heel/toe setback of 200', provided that operations for the drilling of such well be commenced not later than April 11, 2026.

Dated this 1st day of July, 2025

DEVON ENERGY WILLISTON, L.L.C.

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C., FOR AN ORDER AMENDING BOARD ORDER 38-2024, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 22, 23, 24, 25, 26, 27, 34, 35 AND 36, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE OTSU COMPRISED OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND THE OTSU COMPRISED OF SECTIONS 22, 27 AND 34, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND FURTHER PROVIDED THAT THE OTSU SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 237-2025

APPLICATION

RECEIVED

JUL 07 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 22, 23, 24, 25, 26, 27, 34, 35 and 36, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for a horizontal Bakken/Three Forks formation section line well pursuant to Board Order No. 38-2024.
2. Board Order No. 38-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between the OTSU comprised of Sections 23, 24, 25, 26, 35 and 36, Township 28 North, Range 59 East, and the OTSU comprised of Sections 22, 27 and 34, Township 28 North, Range 59 East, with a heel/toe setback of 200', but required that such operations be commenced within one year of April 11, 2024.
3. Despite Applicant's best efforts, drilling operations for the approved section line well in the subject OTSU could not be commenced prior to April 11, 2025. Applicant therefore requests an extension of the drilling requirement set forth in Board Order No. 38-2024 to April 11, 2026.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending Board Order 38-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 23, 26 and 35 & Sections 22, 27 and 34, Township 28 North, Range 59 East, M.P.M., with a heel/toe setback of 200', provided that operations for the drilling of such well be commenced not later than April 11, 2026.

Dated this 1st day of July, 2025.

DEVON ENERGY WILLISTON, L.L.C.

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC, FOR AN ORDER AMENDING BOARD ORDER 85-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13 AND 14, TOWNSHIP 25 NORTH, RANGE 57 EAST, AND ALL OF SECTION 18, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 230-2025

APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024;

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13 and 14, Township 25 North, Range 57 East, and Section 18, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for a horizontal Bakken/Three Forks formation well pursuant to Board Order 85-2024.
2. Board Order No. 85-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries of the TSU comprised of Sections 13 and 14, Township 25 North, Range 57 East, and Section 18, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, but required that such operations be commenced within one year of August 15, 2024.
3. Despite Applicant's best efforts, drilling operations for the subject TSU cannot be commenced prior to August 15, 2025. Applicant therefore requests an extension of the drilling requirement set forth in Board Order 85-2024 to August 15, 2026.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending Board Order 85-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of all of Sections 13 and 14, Township 25 North, Range 57 East, and Section 18, Township 25 North, Range 58 East, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well be commenced not later than August 15, 2026.

Dated this 3rd day of July, 2025.

WHITE ROCK OIL & GAS, LLC

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC, FOR AN ORDER AMENDING BOARD ORDER 87-2024, WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 23 AND 24, TOWNSHIP 25 NORTH, RANGE 57 EAST, AND ALL OF SECTION 19, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 239-2025

APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 23 and 24, Township 25 North, Range 57 East, and Section 19, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for a horizontal Bakken/Three Forks formation well pursuant to Board Order 87-2024.
2. Board Order No. 87-2024 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries of the TSU comprised of Sections 23 and 24, Township 25 North, Range 57 East, and Section 19, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, but required that such operations be commenced within one year of August 15, 2024.
3. Despite Applicant's best efforts, drilling operations for the subject TSU cannot be commenced prior to August 15, 2025. Applicant therefore requests an extension of the drilling requirement set forth in Board Order 87-2024 to August 15, 2026.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending Board Order 87-2024 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of all of Sections 23 and 24, Township 25 North, Range 57 East, and Section 19, Township 25 North, Range 58 East, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well be commenced not later than August 15, 2026.

Dated this 3rd day of July, 2025.

WHITE ROCK OIL & GAS, LLC

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, VACATING MBOGC ORDER NO. 324-2012, CLARIFYING MBOGC ORDER NO. 323-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 240-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. Said Sections 18 and 19 are presently subject only to the area-wide rule for Bakken/Three Forks production, MBOGC Order No. 380-2011, while said Sections 30 and 31 are presently subject to MBOGC Order Nos. 322-2012, 323-2012 and 324-2012. Whiting Oil and Gas Corporation/Chord Energy operates the Hackley #21-30H well in the PSU comprised of All of Sections 30 and 31, Township 26 North, Range 57 East, M.P.M. At this time, Kraken Oil & Gas LLC is not aware of any opposition to this application by Whiting Oil and Gas Corporation/Chord Energy.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 30 and 31, MBOGC Order No. 323-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Hackley #21-30H well. It will also be necessary to vacate MBOGC Order No. 324-2012.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

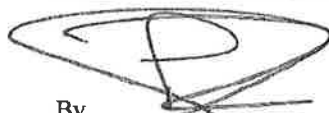
1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) vacating MBOGC

Order No. 324-2012; and (iii) amending MBOGC Order No. 323-2012 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Hackley #21-30H well.

DATED this 8th day of July, 2025.

KRAKEN OIL & GAS LLC

A handwritten signature in black ink, appearing to be 'J. Lee', is written over a horizontal line.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 241-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. -2025.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. Applicant notes that there do not appear to be any federal minerals affected by this application.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Richland County, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 8th day of July, 2025.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 29 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 69-2015, VACATING BOARD ORDER 228-2013, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 242-2015

APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 29 North, Range 59 East, M.P.M., Roosevelt County, Montana. Sections 18 & 19 are presently subject to Board Order 380-2011. Sections 30 & 31 are presently subject to Board Orders 227-2013 (PSU), 228-2013 (Inc. Density) and 69-2015 (Pooling), and Oasis Petroleum North America LLC operates the Disco 2959 13-30H well located in the permanent spacing unit comprised of all of Sections 30 & 31, Township 29 North, Range 59 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 18, 19, 30 and 31, Township 29 North, Range 59 East, M.P.M. To preserve correlative rights of all interest owners in Sections 30 & 31, Board Order 69-2015 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Disco 2959 13-30H well. It will also be necessary to vacate Board Order 228-2013.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 18, 19, 30 and 31, Township 29 North, Range 59 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 69-2015 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Disco 2959 13-30H well; (iii) vacating Board Order 228-2013; and (iv) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

OASIS PETROLEUM NORTH AMERICA LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 29 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 243-2025
APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 29 North, Range 59 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 18, 19, 30 and 31, Township 29 North, Range 59 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

OASIS PETROLEUM NORTH AMERICA LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 2, 3, 4 AND 5, TOWNSHIP 29 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 48-2014, VACATING BOARD ORDER 49-2014, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 244-2025

APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 2, 3, 4 and 5, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana. Section 2 (with Section 11) is presently subject to Board Order 380-2011. Section 3 (with Section 10) is presently subject to Board Orders 47-2014 (PSU), 48-2014 (Pooling) and 49-2014 (Inc. Density), and Oasis Petroleum North America LLC operates the BrianM #2958 43-10H well located in the permanent spacing unit comprised of all of Sections 3 & 10, Township 29 North, Range 58 East. Section 4 (with Section 9) is presently subject to Board Order 380-2011. Section 5 (with Section 8) is presently subject to Board Order 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 2, 3, 4 and 5, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 3 & 10, Board Order 48-2014 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the BrianM #2958 43-10H well. It will also be necessary to vacate Board Order 49-2014.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:


1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 2, 3, 4 and 5, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 48-2014 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks

formation from the BrianM #2958 43-10H well; (iii) vacating Board Order 49-2014; and (iv) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

OASIS PETROLEUM NORTH AMERICA LLC

By  _____
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 2, 3, 4 AND 5, TOWNSHIP 29 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 245-2025

APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 2, 3, 4 and 5, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 2, 3, 4 and 5, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

OASIS PETROLEUM NORTH AMERICA LLC

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 9, 10 AND 11, TOWNSHIP 29 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 48-2014, VACATING BOARD ORDER 49-2014, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 246-2025

APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 8, 9, 10 and 11, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana. Section 11 (with Section 2) is presently subject to Board Order 380-2011. Section 10 (with Section 3) is presently subject to Board Orders 47-2014 (PSU), 48-2014 (Pooling) and 49-2014 (Inc. Density), and Oasis Petroleum North America LLC operates the BrianM #2958 43-10H well located in the permanent spacing unit comprised of all of Sections 3 & 10, Township 29 North, Range 58 East. Section 9 (with Section 4) is presently subject to Board Order 380-2011. Section 8 (with Section 5) is presently subject to Board Order 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 8, 9, 10 and 11, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 3 & 10, Board Order 48-2014 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the BrianM #2958 43-10H well. It will also be necessary to vacate Board Order 49-2014.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;


2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 8, 9, 10 and 11, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 48-2014 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks

formation from the BrianM #2958 43-10H well; (iii) vacating Board Order 49-2014; and (iv) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

OASIS PETROLEUM NORTH AMERICA LLC

By



Uriah J. Price, Its Attorney
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P. O. Box 10969
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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 9, 10 AND 11, TOWNSHIP 29 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 247-1025
APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 8, 9, 10 and 11, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.


2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 8, 9, 10 and 11, Township 29 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

OASIS PETROLEUM NORTH AMERICA LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 25 AND 26, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 29 AND 30, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 142-2011, 558-2012 AND 11-2014, VACATING BOARD ORDERS 161-2012, 559-2012 AND 12-2014, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 248-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 25 and 26, Township 25 North, Range 57 East, M.P.M., and Sections 29 and 30, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana. Section 25 (along with Section 36) is presently subject to Board Orders 141-2011 (PSU), 142-2011 (Pooling), and 161-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the Tveit 25-36 #1H well located in the permanent spacing unit comprised of all of Sections 25 & 36, Township 25 North, Range 57 East. Section 26 (along with Section 35) is presently subject to Board Orders 557-2012 (PSU), 558-2012 (Pooling), and 559-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the Salsbury #24-35-1H well located in the permanent spacing unit comprised of all of Sections 26 & 35, Township 25 North, Range 57 East. Section 29 (along with Section 32) is presently subject to Board Orders 10-2014 (PSU), 11-2014 (Pooling), and 12-2014 (Inc. Density), and Whiting Oil and Gas Corporation operates the Berry #24-32-1H well located in the permanent spacing unit comprised of all of Sections 29 & 32, Township 25 North, Range 58 East. Section 30 (along with Section 31) is presently subject to Board Order 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 25 and 26, Township 25 North, Range 57 East, M.P.M., and Sections 29 and 30, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 25 & 36, Board Order 142-2011 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Tveit 25-36 #1H well. To preserve correlative rights of all interest owners in Sections 26 & 35, Board Order 558-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Salsbury #24-35-1H well. To preserve correlative rights of all interest owners in Sections 29 & 32, Board Order 11-2014 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Berry #24-32-1H well. It will also be necessary to vacate Board Orders 161-2012, 559-2012 and 12-2014.

3. The NE $\frac{1}{4}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 29, and the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 30, Township 25 North, Range 58 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.


4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 25 and 26, Township 25 North, Range 57 East, M.P.M., and Sections 29 and 30, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 142-2011 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Tveit 25-36 #1H well; (iii) amending Board Order 558-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Salsbury #24-35-1H well; (iv) amending Board Order 11-2014 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Berry #24-32-1H well; (v) vacating Board Orders 161-2012, 559-2012 and 12-2014; and (vi) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 25 AND 26, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 29 AND 30, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 249-1025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 25 and 26, Township 25 North, Range 57 East, M.P.M., and Sections 29 and 30, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.


2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 25 and 26, Township 25 North, Range 57 East, M.P.M., and Sections 29 and 30, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By  _____
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 35 AND 36, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 31 AND 32, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 142-2011, 558-2012 AND 11-2014, VACATING BOARD ORDERS 161-2012, 559-2012 AND 12-2014, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 250-2015

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 35 and 36, Township 25 North, Range 57 East, M.P.M., and Sections 31 and 32, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana. Section 36 (along with Section 25) is presently subject to Board Orders 141-2011 (PSU), 142-2011 (Pooling), and 161-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the Tveit 25-36 #1H well located in the permanent spacing unit comprised of all of Sections 25 & 36, Township 25 North, Range 57 East. Section 35 (along with Section 26) is presently subject to Board Orders 557-2012 (PSU), 558-2012 (Pooling), and 559-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the Salsbury #24-35-1H well located in the permanent spacing unit comprised of all of Sections 26 & 35, Township 25 North, Range 57 East. Section 32 (along with Section 29) is presently subject to Board Orders 10-2014 (PSU), 11-2014 (Pooling), and 12-2014 (Inc. Density), and Whiting Oil and Gas Corporation operates the Berry #24-32-1H well located in the permanent spacing unit comprised of all of Sections 29 & 32, Township 25 North, Range 58 East. Section 31 (along with Section 30) is presently subject to Board Order 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 35 and 36, Township 25 North, Range 57 East, M.P.M., and Sections 31 and 32, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 25 & 36, Board Order 142-2011 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Tveit 25-36 #1H well. To preserve correlative rights of all interest owners in Sections 26 & 35, Board Order 558-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Salsbury #24-35-1H well. To preserve correlative rights of all interest owners in Sections 29 & 32, Board Order 11-2014 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Berry #24-32-1H well. It will also be necessary to vacate Board Orders 161-2012, 559-2012 and 12-2014.

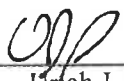
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] **Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 35 and 36, Township 25 North, Range 57 East, M.P.M., and Sections 31 and 32, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 142-2011 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Tyeit 25-36 #1H well; (iii) amending Board Order 558-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Salsbury #24-35-1H well; (iv) amending Board Order 11-2014 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Berry #24-32-1H well; (v) vacating Board Orders 161-2012, 559-2012 and 12-2014; and (vi) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By 
Urah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 35 AND 36, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTIONS 31 AND 32, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 251-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 35 and 36, Township 25 North, Range 57 East, M.P.M., and Sections 31 and 32, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 35 and 36, Township 25 North, Range 57 East, M.P.M., and Sections 31 and 32, Township 25 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 27, 28, 29 AND 30, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 26-2013, 320-2012 AND 23-2013, VACATING BOARD ORDERS 27-2013, 321-2012 AND 24-2013, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 252 - 2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 27, 28, 29 and 30, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. Section 27 (along with Section 34) is presently subject to Board Orders 25-2013 (PSU), 26-2013 (Pooling), and 27-2013 (Inc. Density), and Whiting Oil and Gas Corporation operates the Sorteberg #27-34-1H well located in the permanent spacing unit comprised of all of Sections 27 & 34, Township 25 North, Range 57 East. Section 28 (along with Section 33) is presently subject to Board Orders 319-2012 (PSU), 320-2012 (Pooling), and 321-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the State #21-28H well located in the permanent spacing unit comprised of all of Sections 28 & 33, Township 25 North, Range 57 East. Section 29 (along with Section 32) is presently subject to Board Order 380-2011. Section 30 (along with Section 31) is presently subject to Board Orders 22-2013 (PSU), 23-2013 (Pooling), and 24-2013 (Inc. Density), and Whiting Oil and Gas Corporation operates the Simmers #4-21-30-1H well located in the permanent spacing unit comprised of all of Sections 30 & 31, Township 25 North, Range 57 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 27, 28, 29 and 30, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 27 & 34, Board Order 26-2013 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sorteberg #27-34-1H well. To preserve correlative rights of all interest owners in Sections 28 & 33, Board Order 320-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the State #21-28H well. To preserve correlative rights of all interest owners in Sections 30 & 31, Board Order 23-2013 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simmers #4-21-30-1H well. It will also be necessary to vacate Board Orders 27-2013, 321-2012 and 24-2013.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] **Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 27, 28, 29 and 30, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 26-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sorteberg #27-34-1H well; (iii) amending Board Order 320-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the State #21-28H well; (iv) amending Board Order 23-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simmers #4-21-30-1H well; (v) vacating Board Orders 27-2013, 321-2012 and 24-2013; and (vi) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 27, 28, 29 AND 30, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 253-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 27, 28, 29 and 30, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:


1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 27, 28, 29 and 30, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 31, 32, 33 AND 34, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 26-2013, 320-2012 AND 23-2013, VACATING BOARD ORDERS 27-2013, 321-2012 AND 24-2013, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 254-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 31, 32, 33 and 34, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. Section 34 (along with Section 27) is presently subject to Board Orders 25-2013 (PSU), 26-2013 (Pooling), and 27-2013 (Inc. Density), and Whiting Oil and Gas Corporation operates the Sorteberg #27-34-1H well located in the permanent spacing unit comprised of all of Sections 27 & 34, Township 25 North, Range 57 East. Section 33 (along with Section 28) is presently subject to Board Orders 319-2012 (PSU), 320-2012 (Pooling), and 321-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the State #21-28H well located in the permanent spacing unit comprised of all of Sections 28 & 33, Township 25 North, Range 57 East. Section 32 (along with Section 29) is presently subject to Board Order 380-2011. Section 31 (along with Section 30) is presently subject to Board Orders 22-2013 (PSU), 23-2013 (Pooling), and 24-2013 (Inc. Density), and Whiting Oil and Gas Corporation operates the Simmers #4-21-30-1H well located in the permanent spacing unit comprised of all of Sections 30 & 31, Township 25 North, Range 57 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 31, 32, 33 and 34, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 27 & 34, Board Order 26-2013 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sorteberg #27-34-1H well. To preserve correlative rights of all interest owners in Sections 28 & 33, Board Order 320-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the State #21-28H well. To preserve correlative rights of all interest owners in Sections 30 & 31, Board Order 23-2013 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simmers #4-21-30-1H well. It will also be necessary to vacate Board Orders 27-2013, 321-2012 and 24-2013.

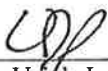
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 31, 32, 33 and 34, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 26-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sorteberg #27-34-1H well; (iii) amending Board Order 320-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the State #21-28H well; (iv) amending Board Order 23-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Simmers #4-21-30-1H well; (v) vacating Board Orders 27-2013, 321-2012 and 24-2013; and (vi) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 31, 32, 33 AND 34, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 255-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 31, 32, 33 and 34, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 31, 32, 33 and 34, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By UJP
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER 160-2013, VACATING BOARD ORDER 161-2013, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 256-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 24, 25 and 36, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana. Sections 13 & 24 are presently subject to Board Orders 159-2013 (PSU), 160-2013 (Pooling), and 161-2013 (Inc. Density), and Whiting Oil and Gas Corporation operates the Kittleson Federal #24-24-1H well located in the permanent spacing unit comprised of all of Sections 13 & 24, Township 26 North, Range 57 East. Sections 25 & 36 are presently subject to Board Order 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 13, 24, 25 and 36, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 13 & 24, Board Order 160-2013 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Kittleson Federal #24-24-1H well. It will also be necessary to vacate Board Order 161-2013.

3. The SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 13, and the S $\frac{1}{2}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 24, Township 26 North, Range 57 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 13, 24, 25 and 36, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending

Board Order 160-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Kittleson Federal #24-24-1H well; (iii) vacating Board Order 161-2013; and (iv) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 257-2025
APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 13, 24, 25 and 36, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.


2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 13, 24, 25 and 36, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By  _____
Brian J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER 323-2012, VACATING BOARD ORDER 324-2012, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 150-2015

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana. Sections 30 & 31 are presently subject to Board Orders 322-2012 (PSU), 323-2012 (Pooling), and 324-2012 (Inc. Density), and Whiting Oil and Gas Corporation operates the Hackley #21-30H well located in the permanent spacing unit comprised of all of Sections 30 & 31, Township 26 North, Range 57 East. Sections 18 & 19 are presently subject to Board Order 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 30 & 31, Board Order 323-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Hackley #21-30H well. It will also be necessary to vacate Board Order 324-2012.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 323-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Hackley #21-30H well; (iii) vacating Board Order 324-2012; and (iv) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By



Uriah J. Price, Its Attorney
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P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 259-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 18, 19, 30 and 31, Township 26 North, Range 57 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By



Leah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AMENDING BOARD ORDER 41-2025, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 20, 29 AND 32, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA; SUCH AMENDMENT TO ADD SECTION 5, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, CREATING A FOUR SECTION OTSU, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 260-2025

APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., and Section 5, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. Sections 20, 29 and 32, Township 26 North, Range 57 East, are presently subject to Board Order 41-2025 (OTSU). Section 5, Township 25 North, Range 57 East, is subject to Board Order 380-2011.

2. Board Order 41-2025 created a three Section OTSU and authorized the drilling of a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries of the OTSU. Applicant is requesting that the Board amend Order 41-2025 to add Section 5, Township 25 North, Range 57 East, to form a standup four Section OTSU.

3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., and Section 5, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) amending Board Order 41-2025 by adding Section 5, Township 25 North, Range 57 East to the existing OTSU thereby creating an OTSU comprised of ALL of Sections 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., and Section 5, Township 25 North, Range

57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; and (ii) any other relief as the Board may deem appropriate.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER AMENDING BOARD ORDER 42-2025, WHICH AUTHORIZED THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 20, 29 AND 32, TOWNSHIP 26 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 261-2025
APPLICATION

WHITING OIL AND GAS CORPORATION, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., and Section 5, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an amended overlapping temporary spacing unit ("amended OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2025.

2. Board Order 42-2025 authorized the drilling of up to three (3) additional horizontal Bakken/Three Forks formation wells within the original OTSU comprised of Sections 20, 29 and 32, Township 26 North, Range 57 East. Applicant is requesting that the Board amend Order 42-2025 to tie the increased density wells to the amended OTSU.

3. As such, applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation well within the amended OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the amended OTSU such operations appear reasonable and prudent.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending Board Order 42-2025 thereby authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the amended OTSU comprised of all of Sections 20, 29 and 32, Township 26 North, Range 57 East, M.P.M., and Section 5, Township 25 North, Range 57 East, M.P.M., Roosevelt County, Montana.

Dated this 10th day of July, 2025.

WHITING OIL AND GAS CORPORATION

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

June 23, 2025

Allen Armstrong, Jr. Vice President of Land
MorningStar Operating LLC
400 W. 7th Street
Fort Worth, TX 76102

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear MorningStar Operating LLC:

This letter is regarding the unsigned Notice of Intent to Change Operator request from White Rock Oil & Gas, LLC to MorningStar Operating LLC (MorningStar) that was recently submitted to the Board of Oil and Gas Conservation (Board). The signed Notice of Intent to Change Operator request must be received prior to the August 14, 2025, public hearing.

The request and the approval of the request will result in 5 or more inactive wells on MorningStar's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. MorningStar is requested to appear at the August 14, 2025, public hearing. At that time, the Board will determine if MorningStar's current bonding is adequate prior to the administrative review and approval of the change of operator request. MorningStar and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Ben Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: White Rock Oil & Gas, LLC

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

264-2025

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

See attached list

Lease type:(Private, State, Federal, Indian)

County:

Richland

Field name:

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

See attached list

Number of Wells to be Transferred:

183

Effective Date of Transfer:

07/31/2025

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company White Rock Oil & Gas, LLCStreet Address 5810 Tennyson Pkwy, Suite 500

P.O. Box _____

City, State, ZIP Plano, TX 75024

Signed _____

Print Name Rusty GinnettiTitle Chief Operating OfficerTelephone (214) 981-1400

Date _____

Company MorningStar Operating LLCStreet Address 400 W. 7th Street

P.O. Box _____

City, State, ZIP Fort Worth, TX 76102

Signed _____

Print Name Allen L. Armstrong, Jr.Title Vice President - LandTelephone (817) 334-7811

Date _____

BOARD USE ONLY

Approved _____

Date _____

Name _____

Title _____

Oper. No. _____

Bond No. _____

Field Office Review _____

Date _____

Initial _____

Inspection _____

Records Review _____

Operations _____

Oper No. _____

Bond No. _____

264-2025

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL

API	Lease Name	Number	TWP	RNG	SEC	Quarter quarter	Footage	Lease Type	Field
25083220950000	4J RANCH	44X-27	24N	57E	27	SESE	900 FSL, 500 FEL	P	ELM COULEE
25083221910000	ALBIN	13X-33	24N	57E	33	NWSW	2040 FSL, 350 FWL	P	ELM COULEE
25083222650000	ALBIN	24X-28	24N	57E	28	SESW	300 FSL, 1500 FWL	P	ELM COULEE
25083213030000	ALBIN	1-28	24N	57E	28	SESWSE	1400 FSL, 1800 FEL	P	MUSTANG
25083218630000	ALBIN	31X-28	24N	57E	28	SWNE	1400 FNL, 1800 FEL	P	MUSTANG
25083214090000	ALBIN DAVID	3	24N	57E	28	N2NESW	2200 FSL, 1980 FWL	P	MUSTANG
25083219370000	ALBIN FARMS	31X-31	24N	57E	31	NWNE	500 FNL, 2140 FEL	P	ELM COULEE
25083219720000	ALBIN FARMS	34X-32	24N	57E	32	SWSE	500 FSL, 2140 FEL	P	ELM COULEE
25083222530000	ATCHISON	42X-4	22N	58E	4	SENE	1900 FNL, 300 FEL	P	ELM COULEE
25083227720000	BAHLS	21X-11	23N	56E	11	NENW	210 FNL, 2200 FWL	P	ELM COULEE
25083221230000	BAHLS	24X-11	23N	56E	11	SESW	660 FSL, 2096 FWL	P	ELM COULEE
25083220040000	BAHLS	34X-11	23N	56E	11	SWSE	660 FSL, 1595 FEL	P	ELM COULEE
25083229320000	BEAGLE	12X-17	23N	59E	17	SWNW	2290 FNL, 300 FWL	P	ELM COULEE
25083228040000	BIG PHEASANT	12X-1	22N	59E	1	SWNW	2589 FNL, 991 FWL	F/S/P	ELM COULEE
25083221330000	BLACKSTONE	24X-3	26N	56E	3	SESW	560 FSL, 2310 FWL	P	ELM COULEE
25083212750000	BN	22X-31	23N	60E	31	SESW	1362 FNL, 1942 FWL	P	MON DAK, WEST
25083217630000	BN	24-17	22N	60E	17	SESW	1085 FSL, 2069 FWL	P	MON DAK, WEST
25083219410000	BN	24X-17	22N	60E	17	SE	665 FSL, 410 FEL	P	MON DAK, WEST
25083225750000	BOB	42X-4	22N	58E	4	SENE	2350 FNL, 200 FEL	P	ELM COULEE
25083219800000	BR	44X-1	24N	54E	1	SESE	500 FSL, 1200 FEL	P	ELM COULEE
25083220710000	BR	33X-5	24N	56E	5	NWSE	475 FNL, 2329 FEL	P	ELM COULEE
25083224530000	BR EDEBURN	14X-35	26N	52E	35	SWSW	300 FSL, 500 FWL	F/P	ELM COULEE
25083220050000	BR HILL	31X-29	24N	56E	29	NWNE	500 FNL, 2148 FEL	P	ELM COULEE
25083224410000	BR SCHMITZ	41X-35	26N	53E	35	NENE	300 FNL, 300 FEL	P	ELM COULEE
25083228300000	BROWN STATE	41X-36	26N	52E	36	NENE	553 FNL, 1271 FEL	S/P	ELM COULEE
25083221150000	BURGESS	24X-28	24N	55E	28	SESW	500 FSL, 2140 FWL	P	ELM COULEE
25083225550000	CANDEE	41X-6	25N	52E	6	NENE	300 FNL, 300 FEL	P	ELM COULEE
25083222600000	CARDA	41X-34	25N	53E	34	NENE	951 FNL, 1231 FEL	P	ELM COULEE
25083227670000	CARDA	21X-26	25N	53E	26	NENW	400 FNL, 2400 FWL	P	ELM COULEE
25083222480000	CARDA	21X-35	25N	53E	35	NENW	300 FNL, 1670 FWL	P	ELM COULEE
25083219860000	CARDA	31X-35	25N	53E	35	NWNE	500 FNL, 1840 FEL	P	ELM COULEE
25083222740000	CHILDERS	24X-2	25N	53E	2	SESW	480 FSL, 1530 FWL	P	ELM COULEE
25083227650000	CHILDERS	24X-11	25N	53E	11	SESW	200 FSL, 2190 FWL	P	ELM COULEE
25083221580000	CHILDERS	34X-2	25N	53E	2	SWSE	500 FSL, 1840 FEL	P	ELM COULEE
25083222870000	CHRISTIENSEN	14X-9	23N	58E	9	SWSW	300 FSL, 1000 FWL	P	ELM COULEE
25083228390000	CRAIG	14X-10	24N	56E	10	SWSW	1000 FSL, 1000 FWL	P	ELM COULEE
25083225100000	CUNDIFF	21X-28	23N	57E	28	NENW	410 FNL, 1900 FWL	P	ELM COULEE
25083228320000	CUNDIFF FARMS	24X-28	23N	57E	28	SESW	240 FSL, 1855 FWL	P	ELM COULEE
25083223110000	DANIELS	33X-2	24N	56E	2	SE	400 FNL, 1520 FEL	P	ELM COULEE
25083225160000	DARLENE	41X-20	22N	59E	20	NENE	160 FNL, 260 FEL	F/S/P	ELM COULEE
25083231120000	DIGE	41X-29DXA	23N	59E	29	NENE	230 FNL, 1170 FEL	F/S/P	ELM COULEE
25083228760000	DONNA	31X-15BXC	24N	56E	15	NWNE	304 FNL, 2200 FEL	P	ELM COULEE
25083227730000	DOUGLAS	11X-14	24N	56E	14	NWNW	300 FNL, 1200 FWL	P	ELM COULEE
25083215810000	DYNNESON	5-1	23N	58E	5	E2SW	1320 FSL, 1298 FWL	P	BRORSON
25083218880000	DYNNESON	12X-5	23N	58E	5	SWNW	1765 FNL, 840 FWL	P	BRORSON
25083225520000	DYNNESON	21X-5	23N	58E	5	NENW	300 FNL, 1850 FWL	P	BRORSON
25083218990000	DYNNESON	11X-5	23N	58E	5	NWNW	660 FNL, 900 FWL	P	ELM COULEE
25083222670000	EDEBURN STATE	44X-36	26N	52E	36	SESE	300 FSL, 300 FEL	S/P	ELM COULEE
25083228770000	ELAINE	34X-21BXC	24N	56E	21	SWSE	775 FSL, 2000 FEL	S/P	ELM COULEE
25083228270000	EUGENE	14X-8	23N	55E	8	SWSW	235 FSL, 340 FWL	P	ELM COULEE
25083221720000	FINK	42X-12	24N	55E	12	SENE	1500 FNL, 660 FEL	P	ELM COULEE
25083219560000	FINK FARMS	23X-6	24N	56E	6	NW	500 FNL, 1800 FWL	P	ELM COULEE
25083225510000	FISHER	14X-28	26N	52E	28	SWSW	500 FSL, 300 FWL	F/P	ELM COULEE
25083224600000	FISHER	11X-33	26N	52E	33	NWNW	500 FNL, 250 FWL	P	ELM COULEE
25083222150000	FRANZ FARMS	41X-28	23N	57E	28	NENE	300 FNL, 660 FEL	P	ELM COULEE
25083220810000	FRASCA	24X-14	24N	54E	14	SESW	360 FSL, 1580 FWL	P	ELM COULEE
25083219600000	GLADOWSKI	41X-18	24N	56E	18	NENE	500 FNL, 700 FEL	P	ELM COULEE
25083224190000	GROSKINSKY	44X-6	22N	59E	6	SESE	225 FSL, 300 FEL	F/P	ELM COULEE
25083228170000	GUNDERSON	31X-34	25N	54E	34	NWNE	330 FNL, 2445 FEL	P	ELM COULEE
25083224240000	HAFFNER	11X-18	22N	59E	18	NWNW	380 FNL, 480 FWL	F/S/P	ELM COULEE

264-2025

API	Lease Name	Number	TWP	RNG	SEC	Quarter quarter	Footage	Lease Type	Field
25083222040000	HALVORSEN	31X-1	22N	57E	1	NWNE	875 FNL, 2190 FEL	S/P	ELM COULEE
25083220220000	HALVORSEN	31X-19	24N	57E	19	NWNE	660 FNL, 1840 FEL	P	ELM COULEE
25083223630000	HALVORSEN STATE	21X-36	23N	57E	36	NENW	681 FNL, 1817 FWL	S/P	ELM COULEE
25083227960000	HALVORSEN STATE	31X-36	23N	57E	36	NWNE	240 FNL, 2000 FEL	S/P	ELM COULEE
25083229500000	HANSON	44X-26B	23N	59E	26	SESE	873 FSL, 432 FEL	F/P	ELM COULEE
25083227070000	HARTLAND	14X-26	22N	58E	26	SWSW	300 FSL, 300 FWL	F/P	ELM COULEE
25083229610000	HEADINGTON	43X-25B	26N	52E	25	NESE	2080 FSL, 262 FEL	F/P	ELM COULEE
25083231650000	HEADINGTON FEDERAL	43X-23A	26N	52E	23	NESE	2393 FSL, 301 FEL	F/P	ELM COULEE
25083219770000	HILL	31X-28	24N	56E	28	NWNE	500 FNL, 2140 FEL	P	ELM COULEE
25083220830000	HILL	21X-29	24N	56E	29	NENW	500 FNL, 1548 FWL	P	ELM COULEE
25083221670000	HILL	24X-33	24N	56E	33	SESW	500 FSL, 1840 FWL	P	ELM COULEE
25083227590000	HILL	31X-33	24N	56E	33	NWNE	140 FNL, 2400 FEL	P	ELM COULEE
25083219990000	HILL	34X-21	24N	56E	21	SWSE	500 FSL, 1980 FEL	P	ELM COULEE
25083220840000	HILL	34X-33	24N	56E	33	SWSE	500 FSL, 1840 FEL	P	ELM COULEE
25083228330000	HILLARY	42X-3	22N	58E	3	SENE	2330 FNL, 310 FEL	P	ELM COULEE
25083228230000	IONE	24X-22	22N	59E	22	SESW	318 FSL, 2306 FWL	F/P	ELM COULEE
25083219690000	IRIGOIN	24X-18	25N	54E	18	SESW	500 FSL, 2140 FWL	P	ELM COULEE
25083225980000	IRIGOIN STATE	11X-16	25N	54E	16	NWNW	500 FNL, 500 FWL	S/P	ELM COULEE
25083222610000	IRIGOIN STATE	13X-16	25N	54E	16	NWSW	1840 FSL, 300 FWL	S/P	ELM COULEE
25083217520000	JACKSON	5-25	23N	59E	25	SWSW	16 FSL, 250 FWL	P	MON DAK, WEST
25083223610000	JERRY	41X-15	22N	59E	15	NENE	654 FNL, 514 FEL	P	ELM COULEE
25083226730000	JOE	31X-19	24N	57E	19	NWNE	600 FNL, 1516 FEL	P	ELM COULEE
25083227550000	JOE G	44X-25	22N	58E	25	SESE	244 FSL, 191 FEL	F/S/P	ELM COULEE
25083225240000	JOHN ROBERT	31X-22	24N	56E	22	NWNE	300 FNL, 2200 FEL	P	ELM COULEE
25083220820000	JOHNSON	11X-24	24N	56E	24	NWNW	400 FNL, 660 FWL	P	ELM COULEE
25083227340000	JOHNSON	14X-24	24N	56E	24	SWSW	300 FSL, 1100 FWL	P	ELM COULEE
25083234560000	JOHNSON	41X-25	24N	56E	25	NENE	300 FNL, 250 FEL	P	ELM COULEE
25083220680000	JOHNSON	34X-9	24N	56E	9	SWSE	500 FSL, 2140 FEL	P	ELM COULEE
25083223490000	KELLER	44X-28	26N	53E	28	SESE	600 FSL, 1200 FEL	P	ELM COULEE
25083220140000	LARSON	44X-18	23N	58E	18	SESE	500 FSL, 500 FEL	P	ELM COULEE
25083226480000	LEE NANCY	13X-13	23N	57E	13	NWSW	1860 FSL, 235 FWL	P	ELM COULEE
25083221860000	LESUEUR	11X-23	24N	56E	23	NWNW	375 FNL, 660 FWL	P	ELM COULEE
25083220110000	LESUEUR	31X-22	24N	56E	22	NWNE	660 FNL, 1844 FEL	P	ELM COULEE
25083224200000	LORENZ	14X-16	22N	59E	16	SWSW	250 FSL, 660 FWL	F/S/P	ELM COULEE
25083228340000	MARKER	34X-20	22N	59E	20	SE	250 FSL, 1440 FEL	F/S/P	ELM COULEE
25083212760000	MERRILL	1-3	22N	57E	3	N2NESE	1455 FSL, 660 FEL	P	PUTNAM
25083212010000	MOORE	23-24	23N	59E	24	NESW	1980 FSL, 1972 FWL	S/P	MON DAK, WEST
25083220500000	MULLIN	21X-20	24N	55E	20	NENW	290 FNL, 1600 FWL	P	ELM COULEE
25083219850000	MULLIN	31X-20	24N	55E	20	NWNE	660 FNL, 2140 FEL	P	ELM COULEE
25083222780000	NAGLE	12X-34	22N	59E	34	SWNW	2298 FNL, 800 FWL	P	ELM COULEE
25083221610000	NEVINS	41X-8	23N	55E	8	NENE	260 FNL, 660 FEL	P	ELM COULEE
25083234760000	NEVINS	24X-12	23N	56E	12	SESW	400 FSL, 1700 FWL	P	WILDCAT RICHLAND
25083220800000	NEVINS TRUST	41X-24	23N	56E	24	NENE	500 FNL, 1300 FEL	P	ELM COULEE
25083213410000	OBERGFELL	1-32	23N	57E	32	SENE	680 FNL, 100 FEL	P	PUTNAM
25083221570000	OBERGFELL-TRUST	13X-13	23N	57E	13	NWSW	2140 FSL, 235 FWL	P	ELM COULEE
25083222950000	O'BRIEN	14X-15	22N	58E	15	SWSW	250 FSL, 700 FWL	P	ELM COULEE
25083224290000	O'BRIEN BROTHERS	11X-18	22N	59E	18	NWNW	430 FNL, 330 FWL	F/P	ELM COULEE
25083226810000	OLSON	43X-1	22N	59E	1	NESE	1400 FSL, 300 FEL	S/P	ELM COULEE
25083231960000	P&Q FARMS	21X-28BXC	23N	59E	28	NENW	259 FNL, 2326 FWL	F/P	ELM COULEE
25083231950000	P&Q FARMS	21X-28D	23N	59E	28	NENW	259 FNL, 2386 FWL	F/P	ELM COULEE
25083228820000	PANASUK	34X-12	23N	58E	12	SWSE	275 FSL, 1350 FEL	P	ELM COULEE
25083227020000	PATRICIA	41X-15	22N	59E	15	NENE	295 FNL, 60 FEL	F/S/P	ELM COULEE
25083223360000	PETERSEN	41X-28	22N	59E	28	NENE	300 FNL, 300 FEL	P	ELM COULEE
25083229220000	PETERSON	42X-18	23N	59E	18	SENE	2250 FNL, 250 FEL	P	ELM COULEE
25083226240000	PHILLIPS	11X-23	22N	58E	23	NWNW	750 FNL, 250 FWL	F/S/P	ELM COULEE
25083234770000	PREWITT	41X-28	22N	59E	28	NENE	550 FNL, 300 FEL	F/S/P	WILDCAT RICHLAND
25083220470000	PUTNAM	24X-20	23N	57E	20	SESW	660 FSL, 1840 FWL	P	ELM COULEE
25083222560000	PUTNAM	33X-20	23N	57E	20	NESE	1980 FSL, 1940 FEL	P	ELM COULEE
25083221130000	PUTNAM FARMS	42X-18	23N	57E	18	SENE	1840 FNL, 500 FEL	P	ELM COULEE
25083222890000	PUTNAM FARMS	43X-18	23N	57E	18	NESE	1700 FSL, 600 FEL	P	ELM COULEE

API	Lease Name	Number	TWP	RNG	SEC	Quarter quarter	Footage	Lease Type	Field
25083227460000	RAU	11X-25R	22N	59E	25	NWNW	501 FNL, 650 FWL	P	ELM COULEE
25083221710000	RAU	11X-26	22N	59E	26	NWNW	750 FNL, 600 FWL	P	ELM COULEE
25083221110000	RAU	31X-23	22N	59E	23	NWNE	714 FNL, 1667 FEL	P	ELM COULEE
25083222720000	RAU	41X-15	22N	59E	15	NENE	614 FNL, 483 FEL	F/P	ELM COULEE
25083222800000	RAU	11X-24	22N	59E	24	NWNW	280 FNL, 560 FWL	F/P	ELM COULEE
25083220670000	REDWATER STATE	24X-16	24N	55E	16	SESW	400 FSL, 1900 FWL	S/P	ELM COULEE
25083226670000	RICHARD	21X-29	22N	60E	29	NENW	340 FNL, 2100 FWL	F/P	ELM COULEE
25083223290000	RICHLAND STATE	11X-31	25N	56E	31	NWNW	500 FNL, 500 FWL	S/P	ELM COULEE
25083219670000	ROBERTS	21X-30	24N	55E	30	NENW	500 FNL, 2140 FWL	F/P	ELM COULEE
25083219250000	ROBERTS	24X-25	24N	54E	25	SESW	500 FSL, 2140 FWL	P	ELM COULEE
25083227570000	ROBERTS	34X-8	23N	55E	8	SWSE	200 FSL, 1400 FEL	P	ELM COULEE
25083221300000	ROBERTS	34X-29	24N	55E	29	SWSE	1180 FSL, 1820 FEL	F/P	ELM COULEE
25083228290000	ROCKY	42X-13	23N	57E	13	SENE	2301 FNL, 477 FEL	P	ELM COULEE
25083229690000	RUFFATTO	13X-24B	26N	52E	24	NWSW	2222 FSL, 300 FWL	F/P	ELM COULEE
25083224300000	SCHEETZ	24X-17	22N	60E	17	SESE	1000 FSL, 450 FEL	F/P	ELM COULEE
25083226960000	SCHEETZ	31X-19	22N	60E	19	NWNE	204 FNL, 1714 FEL	F/P	ELM COULEE
25083228400000	SHAW	44X-13D	22N	59E	13	SESE	366 FSL, 341 FEL	P	ELM COULEE
25083228750000	SHERLOCK	13X-24	23N	58E	24	NWSW	1748 FSL, 281 FWL	P	ELM COULEE
25083223520000	SHIRLEY	44X-28	24N	57E	28	SESE	300 FSL, 660 FEL	P	ELM COULEE
25083225220000	SIMARD FARMS	41X-22	22N	58E	22	NENE	860 FNL, 570 FEL	P	ELM COULEE
25083223810000	SIMONSEN	44X-5	22N	59E	5	SESE	300 FSL, 300 FEL	F/P	ELM COULEE
25083224730000	SNEDIGAR STATE	44X-36	26N	53E	36	SESE	300 FSL, 1000 FEL	S/P	ELM COULEE
25083228280000	SONNY	24X-16BXC	22N	59E	16	SW	1141 FSL, 2573 FWL	F/S/P	ELM COULEE
25083227280000	SORENSEN	24X-17	23N	58E	17	SESW	300 FSL, 2292 FWL	P	ELM COULEE
25083225000000	STAFFANSON STATE	14X-16	22N	58E	16	SWSW	300 FSL, 900 FWL	S	ELM COULEE
25083225960000	STAMPEDE STATE	14X-36	26N	54E	36	SWSW	350 FSL, 270 FWL	S/P	ELM COULEE
25083219500000	STATE	21X-16	24N	56E	16	NENW	600 FNL, 2150 FWL	S	ELM COULEE
25083221210000	STATE	44X-36	25N	53E	36	SESE	400 FSL, 700 FEL	S	ELM COULEE
25083227580000	STATE	11X-36RH	23N	59E	36	NWNW	225 FNL, 835 FWL	S/P	MON DAK, WEST
25083221270000	STEINBEISSER	21-23H	23N	57E	23	NENW	350 FNL, 2600 FWL	P	ELM COULEE
25083221990000	STEINBEISSER	14-22H	23N	57E	22	SWSW	600 FSL, 1030 FWL	P	ELM COULEE
25083222750000	STEINBEISSER	14-35H	23N	57E	35	SWSW	1281 FSL, 279 FWL	P	ELM COULEE
25083222880000	STEINBEISSER	34-22H	23N	57E	22	SWSE	950 FSL, 1360 FEL	P	ELM COULEE
25083221520000	STEINBEISSER	41-32H	23N	57E	32	NENE	790 FNL, 524 FEL	P	ELM COULEE
25083221620000	STEINBEISSER	41-34H	23N	57E	34	NENE	640 FNL, 705 FEL	P	ELM COULEE
25083222130000	STEINBEISSER	44-32H	23N	57E	32	SESE	1150 FSL, 912 FEL	P	ELM COULEE
25083224500000	STEINBEISSER	11X-18	22N	59E	18	NWNW	250 FNL, 300 FWL	P	ELM COULEE
25083223340000	STEINBEISSER	31X-2	22N	58E	2	NWNE	300 FNL, 1500 FEL	P	ELM COULEE
25083234570000	STEINBEISSER	31X-34	23N	57E	34	NWNE	603N, 1762 FEL	P	ELM COULEE
25083222010000	STEPPLER STATE	34X-16	25N	53E	16	SWSE	500 FSL, 2151 FEL	S	ELM COULEE
25083228210000	STORM	24X-19	24N	55E	19	SESW	994 FSL, 2189 FWL	P	ELM COULEE
25083214360000	SWD-STEFFAN (INJ)	33-27	23N	59E	27	NWSE	2460 FSL, 1850 FEL	P	SIDNEY, EAST
25083223310000	SWIGART	11X-18	22N	60E	18	NWNW	482 FNL, 1254 FWL	P	ELM COULEE
25083211510000	SWIGART	24X-8	22N	60E	8	SESW	1319 FSL, 1979 FWL	F/P	MON DAK, WEST
25083228500000	THIEL	11X-12	22N	59E	12	NWNW	1104 FNL, 491 FWL	F/S/P	ELM COULEE
25083228700000	THIEL 2	11X-12	22N	59E	12	NWNW	997 FNL, 596 FWL	F/S/P	ELM COULEE
25083228530000	TOLKSDORF	24X-27	26N	53E	27	SESW	285 FSL, 2300 FWL	P	ELM COULEE
25083228220000	TRI-W	11X-31	24N	55E	31	NWNW	310 FNL, 320 FWL	P	ELM COULEE
25083219270000	VAIRA	24X-19	24N	55E	19	SESW	575 FSL, 2140 FWL	P	ELM COULEE
25083222660000	VAIRA	11X-15	25N	54E	15	NWNW	300 FNL, 300 FWL	F/P	ELM COULEE
25083228480000	VAIRA	31X-17BXC	24N	55E	17	NWNE	403 FNL, 2359 FEL	P	ELM COULEE
25083228200000	VERA	24X-25	24N	54E	25	SESW	250 FSL, 2200 FWL	P	ELM COULEE
25083219350000	WCA FOUNDATION	21X-18	24N	55E	18	NENW	500 FNL, 1950 FWL	P	ELM COULEE
25083228780000	WILBUR	34X-29BXC	24N	56E	29	SWSE	500 FSL, 2373 FEL	P	ELM COULEE
25083219570000	WILLIAMS	11X-24	24N	54E	24	NWNW	660 FNL, 700 FWL	P	ELM COULEE
25083227330000	WILLIAMS	31X-14	24N	54E	14	NWNE	300 FNL, 2300 FEL	P	ELM COULEE
25083220100000	WILLIAMS	34X-14	24N	54E	14	SWSE	500 FSL, 1840 FEL	P	ELM COULEE
25083221160000	WILLIAMS	44X-31	24N	55E	31	SESE	230 FSL, 500 FEL	P	ELM COULEE
25083227290000	WILLIAMS	41X-31	24N	55E	31	NENE	300 FNL, 1000 FEL	P	ELM COULEE
25083228540000	WITT	13X-25	23N	58E	25	NWSW	2640 FSL, 300 FWL	P	ELM COULEE

264-2025

API	Lease Name	Number	TWP	RNG	SEC	Quarter quarter	Footage	Lease Type	Field
25083225820000	YELLOWSTONE	44X-29	22N	59E	29	SESE	300 FSL, 300 FEL	F/S/P	ELM COULEE
25083226460000	ZADOW	11X-2	22N	58E	2	NWNW	420 FNL, 700 FWL	P	ELM COULEE

26 4 - 2 0 2 5

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

June 23, 2025

Chris Robinson, President
Snake Butte Disposal, Inc.
423 1ST Avenue West
Williston, ND 58801

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Snake Butte Disposal, Inc.:

This letter is regarding the Notice of Intent to Change Operator request from J&M Snake Creek Disposal, Inc. to Snake Butte Disposal, Inc. (Snake Butte) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and the transfer involves a commercial disposal well for which the primary purpose is for-profit disposal of oil and gas wastes not generated by the well operator. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Snake Butte is requested to appear at the **August 14, 2025**, public hearing. At that time, the Board will determine if Snake Butte's proposed well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. Snake Butte and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Ben Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: J&M Snake Creek Disposal, Inc.

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

265-2025

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: Picard5-12	Lease type:(Private, State, Federal, Indian) Private
----------------------------------	--

County: Roosevelt	Field name: Target
-----------------------------	------------------------------

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

API # **25085213450000** Well Name: **Picard 5-12** Township: **29 N** Range: **58 E** Section: **12**

54

Quarter Quarter: **NE SW NW** Footage Measurements: **1842 FNL, 669 FWL**

Lease Type: **Injection/SWD Private**

Injection / SWD

RECEIVED

JUN 16 2025

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Number of Wells to be Transferred: 1

Effective Date of Transfer: _____

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company J&M Snake Creek Disposal, Inc.

Street Address 1459 Chaparrel Drive

P.O. Box _____

City, State, ZIP Mesquite, NV 89027

Signed Judy K. Sylte

Print Name Judy Sylte

Title President/Owner

Telephone (701) 570-7888

Date 6/5/2025

Company Snake Butte Disposal, Inc.

Street Address 423 1st Ave W

P.O. Box _____

City, State, ZIP Williston, ND 58801

Signed Chris Robinson

Print Name Chris Robinson

Title President

Telephone (701) 226-0075

Date 06/03/2025

BOARD USE ONLY

Approved _____
Date _____

Name _____ Title _____

Oper. No. _____ Bond No. _____

Field Office Review Date Initial

Inspection _____

Records Review _____

Operations _____

Oper No. _____ Bond No. _____

#9148

265-2025

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
-------------------	-------------------	--------------------	-----------------------	----------------	----------------	-------------------

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

RECEIVED

JUN 16 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

265-2025

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

July 11, 2025

Adam Mandel, President
R.C.S. Oil, Inc.
318 South Montana Street
Conrad, MT 59425

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear R.C.S. Oil, Inc.:

This letter is regarding the Notice of Intent to Change Operator request from Yellowstone Petroleum Inc to R.C.S. Oil, Inc. (R.C.S.) that was recently emailed to the Board of Oil and Gas Conservation (Board). The signed Notice of Intent to Change Operator request must be received prior to the August 14, 2025, public hearing.

The request and the approval of the request will result in 5 or more inactive wells on R.C.S.'s multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. R.C.S. is requested to appear at the **August 14, 2025**, public hearing. At that time, the Board will determine if R.C.S.'s current \$50,000 multiple well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. R.C.S. and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Ben Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: Don Lee, Lee Law Office PC

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

266-2025

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

See Exhibit "A" attached hereto

Lease type: (Private, State, Federal, Indian)

State

County:

Pondera

Field name:

Brady Field

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

See Exhibit "A" attached hereto and by this reference incorporated herein for all purposes

Number of Wells to be Transferred:

9

Effective Date of Transfer:

April 15, 2025

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Company YELLOWSTONE PETROLEUMS INC.Street Address 30131 Rocky Butte Road

P.O. Box _____

City, State, ZIP Calgary, Alberta, Canada T3R 1K4

Signed _____

Print Name Charles B. LockeTitle President/DirectorTelephone (403) 921-9556

Date _____

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company R.C.S. OIL, INC.Street Address 318 South Montana Street

P.O. Box _____

City, State, ZIP Conrad, MT 59425Signed Adam MandelPrint Name Adam MandelTitle PresidentTelephone (403) 331-2161Date July 2, 2025**BOARD USE ONLY**

Approved _____

Date _____

Name _____

Title _____

Oper. No. 0620Bond No. 41, B1

Field Office Review _____

Date _____

Initial _____

Inspection _____

Records Review _____

Operations _____

Oper. No. _____

Bond No. _____

0153

266-2025

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Done

FORM NO. 20 R 1009		SUBMIT IN QUADRUPPLICATE TO		ARMA 36 22 307 36 22 1308	
MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102					
Notice of Intent to Change Operator The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:					
Lease Name: See Exhibit "A" attached hereto			Lease type (Private, State, Federal, Indian) State		
County Pondera			Field name Brady Field		
Description of wells: include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter, quarter and footage measurements, and lease type (Federal, Indian, Private, State) Attach additional sheets as necessary See Exhibit "A" attached hereto and by this reference incorporated herein for all purposes					
Number of Wells to be Transferred: 9			Effective Date of Transfer: April 15, 2025		
Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct.			Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct.		
Company <u>YELLOWSTONE PETROLEUMS INC.</u> Street Address <u>30131 Rocky Butte Road</u> P.O. Box _____ City, State, ZIP <u>Calgary, Alberta, Canada T3R 1K4</u> Signed <u>[Signature]</u> Print Name <u>Charles B. Locke</u> Title <u>President/Director</u> Telephone (<u>403</u>) <u>921-9556</u> Date <u>June 30 2025</u>			Company <u>R.C.S. OIL, INC.</u> Street Address <u>318 South Montana Street</u> P.O. Box _____ City, State, ZIP <u>Conrad, MT 59425</u> Signed _____ Print Name <u>Adam Mandel</u> Title <u>President</u> Telephone (<u>403</u>) <u>331-2161</u> Date _____		

BOARD USE ONLY

266-2025

EXHIBIT "A"

Attached to that certain "PURCHASE AND SALE AGREEMENT" effective April 15, 2025, by and between **YELLOWSTONE PETROLEUMS INC.**, "Seller", and **R.C.S. OIL, INC.**, "Buyer".

OIL AND GAS LEASE

Lessor: State of Montana, by and through its Board
Of Land Commissioners

Lessee: Sage Energy Group LLC

Effective Date: February 28, 2004

Recorded: Not of record in Pondera County, Montana

Description: Township 27 North, Range 2 West, MPM
Section 16: All
Containing 640.00 acres

WELLS

1. State 5-16
Township 27 North, Range 2 West, MPM
Section 16: NE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$
1,650' FNL & 990' FWL
API No. 25-073-21621
2. State 6D-16
Township 27 North, Range 2 West, MPM
Section 16: SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$
2,310' FNL & 2,160' FWL
API No. 25-073-21551
3. State 13-16
Township 27 North, Range 2 West, MPM
Section 16: Center of SW $\frac{1}{4}$ SW $\frac{1}{4}$
660' FSL & 660' FWL
API No. 25-073-21540
4. State 3-16-27-2
Township 27 North, Range 2 West, MPM
Section 16: SW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$
990' FNL & 1,650' FWL
API No. 25-073-21413

5. State 2C-16
Township 27 North, Range 2 West, MPM
Section 16: SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$
915' FNL & 2,310' FEL
API No. 25-073-21623
6. State 11C-16
Township 27 North, Range 3 West, MPM
Section 16: SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$
1,725' FSL & 1,650' FWL
API No. 25-073-21624
7. State 2-16
Township 27 North, Range 2 West, MPM
Section 16: SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$
990' FNL & 2,310' FEL
API No. 25-073-21508
8. State 11-16
Township 27 North, Range 2 West, MPM
Section 16: SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$
1,650' FSL & 1,650' FWL
API No. 25-073-21517
9. State 14-16
Township 27 North, Range 2 West, MPM
Section 16: SE $\frac{1}{4}$ SW $\frac{1}{4}$
660' FSL & 2,310' FWL
API No. 25-073-21469